



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

FORM OGC-3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

<input checked="" type="checkbox"/> APPLICATION TO DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> FOR AN OIL WELL <input checked="" type="checkbox"/> OR GAS WELL							
NAME OF COMPANY OR OPERATOR LaQuinta Exploration & Production Company, Inc.						DATE 3/24/05	
ADDRESS P.O. Box 1170				CITY Liberty		STATE Missouri	ZIP CODE 64069-1170
DESCRIPTION OF WELL AND LEASE							
NAME OF LEASE MM Lazy Eight LLC Lease				WELL NUMBER 2		ELEVATION (GROUND) 975	
WELL LOCATION 795		(GIVE FOOTAGE FROM SECTION LINES) 2374 FT. FROM (N) SECTION LINE 2374 FT. FROM (E) SECTION LINE					
WELL LOCATION SE NE NW	SECTION 33	TOWNSHIP 56N	RANGE 30W	LATITUDE	LONGITUDE	COUNTY CLINTON	
NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 795 FEET							
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE 330 FEET							
PROPOSED DEPTH 600	DRILLING CONTRACTOR, NAME AND ADDRESS Company			ROTARY OR CABLE TOOLS Rotary	APPROX. DATE WORK WILL START April 2005		
NUMBER OF ACRES IN LEASE 800	NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 2						
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME New Lease ADDRESS _____						NO. OF WELLS: PRODUCING _____ INJECTION _____ INACTIVE 7 ABANDONED _____	
STATUS OF BOND		<input type="checkbox"/> SINGLE WELL AMOUNT \$ _____			<input checked="" type="checkbox"/> BLANKET BOND AMOUNT \$ 20,000.00		<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED
REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED.)							
PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
120'	7"	17.0#	120 Surface	OK	OK	OK	OK
600'	4.5"	10.3#	600 Surface	OK	OK	OK	OK
APPROVED AS PROPOSED							
I, the undersigned, state that I am the PRESIDENT of the LaQuinta E. & P. Co. Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.							
SIGNATURE Roger L. Leenerts				DATE 3-24-05			
PERMIT NUMBER 049-20023				<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED <input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN <input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN <input checked="" type="checkbox"/> DRILL SYSTEM TEST INFO. REQUIRED IF RUN <input type="checkbox"/> SAMPLES REQUIRED <input type="checkbox"/> SAMPLES NOT REQUIRED <input type="checkbox"/> WATER SAMPLES REQUIRED AT			
APPROVED DATE 4-21-05							
APPROVED BY [Signature]							
NOTE - THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.							
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.							
I, _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.							
DRILLER'S SIGNATURE						DATE	



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

FORM OGC-3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

<input checked="" type="checkbox"/> APPLICATION TO DRILL		<input type="checkbox"/> DEEPEN	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FOR AN OIL WELL	<input checked="" type="checkbox"/> OR GAS WELL
NAME OF COMPANY OR OPERATOR LaQuinta Exploration & Production Company, Inc.				DATE 3/24/05	
ADDRESS P.O. Box 1170		CITY Liberty		STATE Missouri	ZIP CODE 64069-1170
DESCRIPTION OF WELL AND LEASE					
NAME OF LEASE MM Lazy Eight LLC Lease		WELL NUMBER 2		ELEVATION (GROUND) 975	
WELL LOCATION 795 FT. FROM (N)(S) SECTION LINE 2374 FT. FROM (E)(W) SECTION LINE					
WELL LOCATION SE NE NW	SECTION 33	TOWNSHIP 56N	RANGE 30W	LATITUDE	LONGITUDE
				COUNTY CLINTON	Leathrop Q
NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 795 FEET					
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE 330 FEET					
PROPOSED DEPTH 600	DRILLING CONTRACTOR, NAME AND ADDRESS Company		ROTARY OR CABLE TOOLS Rotary		APPROX. DATE WORK WILL START April 2005
NUMBER OF ACRES IN LEASE 800	NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 2				
					NUMBER OF ABANDONED WELLS ON LEASE 0
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME New Lease ADDRESS					NO. OF WELLS: PRODUCING _____ INJECTION 7 INACTIVE _____ ABANDONED _____
STATUS OF BOND		<input type="checkbox"/> SINGLE WELL AMOUNT \$		<input checked="" type="checkbox"/> BLANKET BOND AMOUNT \$ 20,000.00	
				<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED	
REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED.)					
PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST	
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE
120'	7"	17.0#	120 Surface	OK	OK
600'	4.5"	10.3#	600 Surface	OK	OK
				APPROVED AS PROPOSED	
I, the undersigned, state that I am the PRESIDENT of the LaQuinta E. & P. Co. Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.					
SIGNATURE Roger L. Leenerts			DATE 3-24-05		
PERMIT NUMBER 049-20023		<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED			
APPROVED DATE 3/21/05		<input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN			
APPROVED BY [Signature]		<input type="checkbox"/> SAMPLES REQUIRED			
		<input type="checkbox"/> SAMPLES NOT REQUIRED			
		<input type="checkbox"/> WATER SAMPLES REQUIRED AT			
NOTE THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.					
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.					
I _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.					
DRILLER'S SIGNATURE					DATE



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL LOCATION PLAT

FORM OGC-4

OWNER

MM LAZY EIGHT, LLC.

DAVID MURPHY

LEASE NAME

MM LAZY EIGHT #2

COUNTY

Clinton

795 FEET FROM N SECTION LINE AND 2374 FEET FROM W SECTION LINE OF SEC. 33, TWP 56 N, RANGE 30

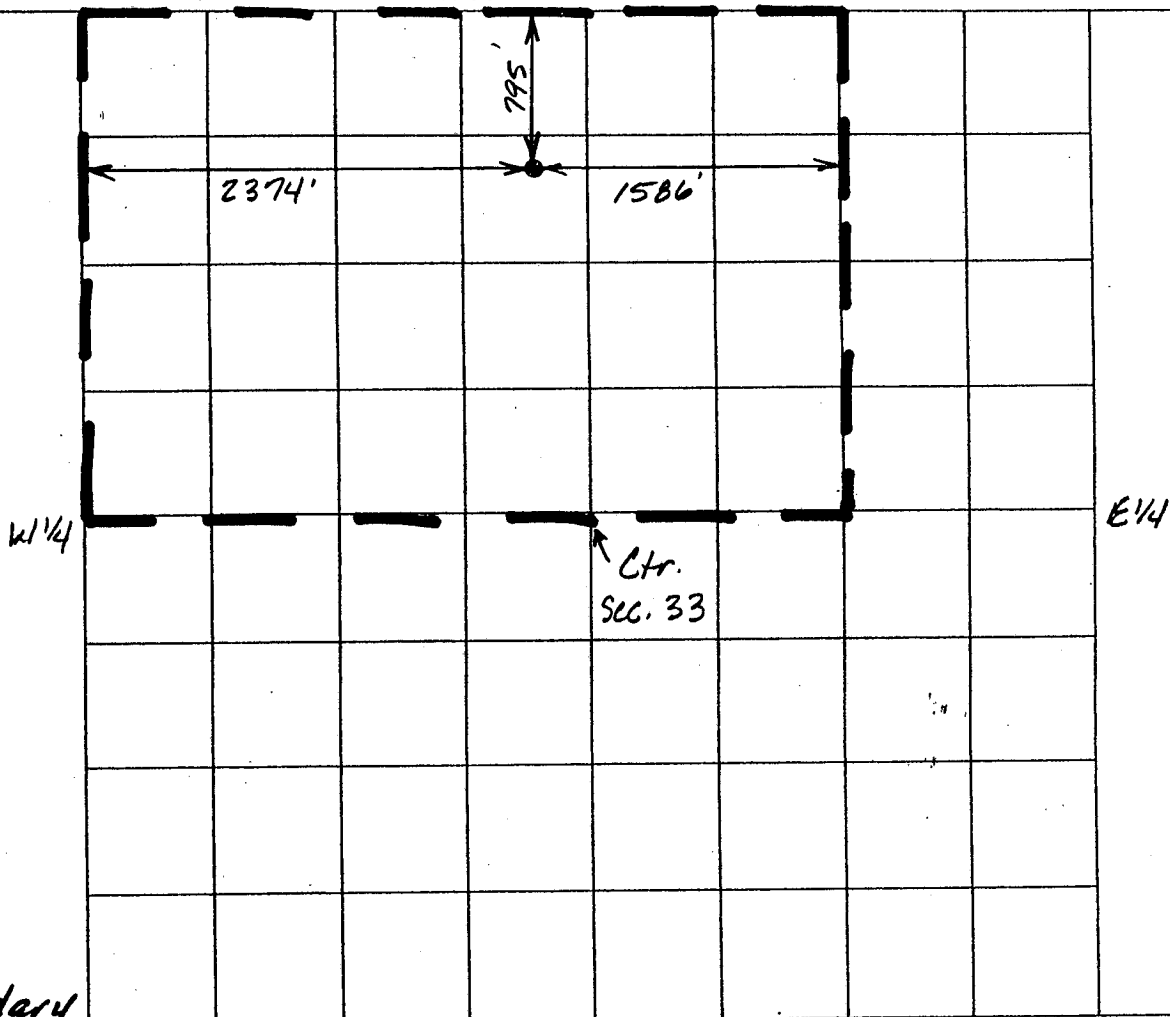
(N) - (S)

(E) - (W)



SCALE
1" = 1000'

Lease Boundary



REMARKS

240 AC. Lease Area. Ground Elev. = 975'

Vertical Datum NGVD 1929.

For: LaQuinta Gas Company

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

REMIT TWO (2) COPIES TO:
MISSOURI OIL AND GAS COUNCIL
P.O. BOX 250, ROLLA, MO 65401

REGISTERED LAND SURVEYOR

THOMAS G.

SISCO

NUMBER

12/17/04

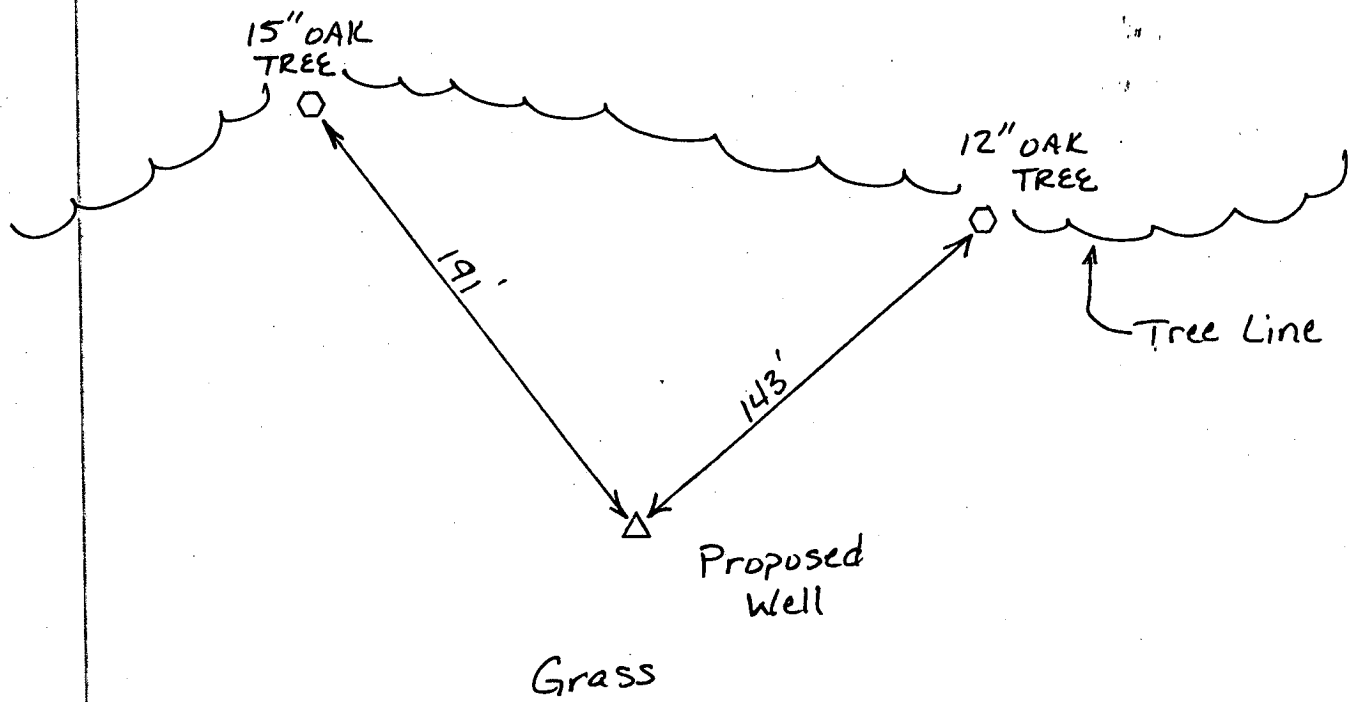
LS2003013180

NUMBER

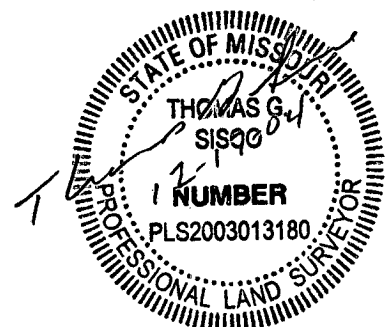
2003013180

(SEAL)

Well Reference Ties
M M Lazy Eight #2
SE1/4 NE1/4 NW1/4 Section 33-56-30



Not to scale.



DNR

MISSOURI SAMPLE WELL-LOG LIBRARY

DGLS

LOG NUMBER

011918

OWNER: Fell et al

PLUGGED CONFIDENTIAL? ☐ 0 RELEASE DATE:

WELL TYPE: Gas Well

DRILLER: Cullum & Brown

LEASENAME: Kirkwood Well #1

DRILL DATE: 1952/06/10 PERMIT #:

LOGGER: Marinkovic, S. LOGDATE: 1952/07/10

TYPE OF LOG: D S SAMPLE SAVED? 0

ELEVATION: 967 BASE: S BEDROCK @ 200 FEET

TOTAL DEPTH: 464 INTERVAL CORED: 0 TO 0

YIELD: * DRAWDOWN:

STATIC WATER LEVEL BEFORE: AFTER:

TOP FORMATION: KANSAS CITY GROUP

BOTTOM FORMATION: CHEROKEE GROUP

REMARKS: *541,000 CU FT GAS (ORIGINALLY 250,000 CU FT)

MISSOURI , COUNTY: Clinton

SECTION: 33 TOWNSHIP: 56 N RANGE 30 W

NE of NE of SW

LATITUDE: 39.62119

LONGITUDE: -94.2723

QUAD NAME: LATHROP

OTHER DATABASES: API OIL AND GAS FILE

ID NUMBER: 049-

DATABASE 2:

ID NUMBER:

DATABASE 3

ID NUMBER

WATER AT:

CONSTRUCTION DATA

CASING:	DEPTH:	DIAMETER	CASING MATERIAL	DATE PLUGGED:	DATE ABANDONED:
				Plug Depth TOP:	Plug Depth Bottom:
	I/O: SIZE HOLE:			GROUTING:	

PUMP:	Capacity	Pump Type	Set at:	Total Depth:	Screen Type:	Size:	Length:	Slot:

Well Treatment:	Type Devised:	Perforation Interval:	Tube Pressure:
	Type of Completion	Top:	
	Oil Production:	Gas Production:	Bottom:

Water Analysis:

OPEN FORMATIONS	Top Formation:
	Bottom Formation:

LOG NUMBER

011918

STRATIGRAPHY

TOP	BOT	FORMATION NAME	LITHOLOGY			MINERALS			
			PRIMARY	SECONDARY	MINOR	PRIMARY	occ.	SECONDAR	occ.
0	200	NO SAMPLES					0		0
200	300	MISSOURIAN SERIES					0		0
200	206	KANSAS CITY GROUP	LIMESTONE				0		0
200	206	HERTHA FORMATION	LIMESTONE				0		0
206	300	PLEASANTON GROUP	SHALE				0		0
300	464	DESMOINESIAN SERIES					0		0
300	425	MARMATON GROUP	SHALE	LIMESTONE	SANDSTONE		0		0
395	396	LEXINGTON COAL BED	COAL				0		0
425	464	CHEROKEE GROUP	SHALE	SAND			0		0
464	464	TOTAL DEPTH					0		0

Logan
Jones-Crutchfield #2 + #3
MM 8/8 #1 + #2

Oil and Gas Permits											
Click on API Number to see more information											
COUNTY		API NUMBER		COMPANY NAME		LEASENAME		R - Return to Permit Menu			
								X - Exit System Return to Windows			
								P - Print List			
CLINTON		049	00004	FELL, CLARENCE	KIMES, DR.	1	NF	2	56 N	30	33
CLINTON		049	00003	FELL, CLARENCE	KIMES, DR.	2	NF	2	56 N	30	33
CLINTON		049	00036	FELL, CLARENCE	KIRKWOOD	1	FU	2	56 N	30	33
CLINTON		049	20012	MOSEL, GEORGE	MOSEL	7	AC	8	56 N	30	33
CLINTON		049	20011	MOSEL, GEORGE	MOSEL	6	AC	8	56 N	30	33

COUNTY:	CLINTON	API:	24 049	00004	Procedure Dates:		
COMPANY NAME:	FELL-CLARENCE	COMPANY NUMBER:	FE003		DATE APPROV:		
LEASE NAME:	KIMES, DR.	WELL NUMBER:	1		CAN DT:		
WELL ORDER:	1	ORIGINAL OPERATOR:			SPUD DATE:	1/3/1957	
WELL TYPE:	2	WELL STATUS:	NF	BONDED Y/N:	COMPL DT:		
TOWNSHIP:	56	RANGE:	30 W	SECTION:	33	PLUG DT:	
SURVEY LOC1:	N2 NE NW		SURVEY LOC2:			ELEVATION:	1080
LATITUDE:		LONGITUDE:		LOG DEPTH:		PBTD:	0
PROPOSED DT:	0	ACTUAL DT:	450	LOG TYPE:			
PERF INT:	423-450	SPL LOG:					
IP:	1090 MCFD	GOR:	PROD FORM:				
GRAVITY:		MIT 1:		MIT 2:		MIT 3:	
		WIT 1:		WIT 2:		WIT 3:	
		MIT 4:		MIT 5:		MIT 6:	
		WIT 4:		WIT 5:		WIT 6:	
MIT COMMENT:							
INSP 1:		INSP 2:		INSP 3:			
COMMENT:							
P - Print				U - Update File			
R - Return to Permit Menu				Select Action by Clicking on Button or Typing Number or Letter:			

COUNTY:	CLINTON	API:	24	049	20012	Procedure Dates:	
COMPANY NAME:	MOSEL, GEORGE	COMPANY NUMBER:	MO008			DATE APPROV:	11/12/1992
LEASENAME:	MOSEL	WELL NUMBER:	7			CAN DT:	
WELL ORDER:	7					SPUD DATE:	
ORIGINAL OPERATOR:						COMPL DT:	
WELL TYPE:	8	WELL STATUS:	AC	BONDED Y/N:	Y	PLUG DT:	
TOWNSHIP:	56	RANGE:	30	SECTION:	33		
SURVEYLOC1:	20 FNL	SURVEYLOC2:	2075 FWL				
LATITUDE:		LONGITUDE:		ELEVATION:	0		
PROPOSED TD:	381	ACTUAL TD:	381	LOG DEPTH:		PBTD:	0
PERF INT:		LOG TYPE:					
IP:		SPL LOG:					
CRAVITY:		GOR:	PROD FORM:				
MIT 1:		MIT 2:		MIT 3:		MIT 4:	
WIT 1:		WIT 2:		WIT 3:		WIT 4:	
MITCOMMENT:							
INSP 1:		INSP 2:		INSP 3:			
COMMENT:							
P - Print			U - Update File		R - Return to Permit Menu		
			Select Action by Clicking on Button or Typing Number or Letter:				

COUNTY:	CLINTON	API:	24	049	20011	Procedure Dates:	
COMPANY NAME:	MOSEL, GEORGE	COMPANY NUMBER:	IM0008		DATE APPROV:	11/12/1992	
LEASE NAME:	MOSEL	WELL NUMBER:	6		CAN DT:		
WELL ORDER:	6	ORIGINAL OPERATOR:			SPUD DATE:		
WELL TYPE:	8	WELL STATUS:	AC		COMPL DT:		
TOWNSHIP:	56	RANGE:	30 W		PLUG DT:		
SURVEYLOC1:	40 FNL	SECTION:	33				
SURVEYLOC2:	2020 FWL	LONGITUDE:					
LATITUDE:		ELEVATION:	0				
PROPOSED TD:	450	ACTUAL TD:	450		LOG DEPTH:	0	
PERF INT:		LOG TYPE:			PBTD:	0	
IP:		SPL LOG:					
GRAVITY:		GOR:					
MIT 1:		MIT 2:			MIT 3:	MIT 4:	
WIT 1:		WIT 2:			WIT 3:	WIT 4:	
MIT COMMENT:							
INSP 1:		INSP 2:			INSP 3:		
COMMENT:							
P - Print		U - Update File		R - Return to Permit Menu		Select Action by Clicking on Button or Typing Number or Letter:	

WARRIOR OPERATING COMPANY, INC.

10 November 2010

Scott Kaden
Missouri Department of Natural Resources
Geological Survey Program
P O Box 250
Rolla, Missouri 65402

RECEIVED
NOV 15 2010
Mo Oil & Gas Council

RE: Transfer of Well Operations; Clinton County

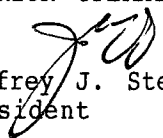
Dear Scott,

Following our conversation of yesterday, and my letter of the 3rd of November, regarding some additional information you needed before we can effectuate the transfer of wells to our company, I've enclosed the following for your review:

- 1) A Notice to Cancel Permit Application on the Double C Farms lease, DNR# 049-20028, signed by Jeff. Leenerts.
- 2) A letter from LaQuinta Exploration & Production Company, Inc. ("LaQuinta") agreeing to the transfer of the listed wells from LaQuinta to Warrior Operating Company.
- 3) Your records had George Mosel listed as the operator of the Mosel #1 thru #7 wells. I've attached copy of a letter dated 3 December 2004 from Matthew Parker of your office releasing the bonds on these wells to Mr. Mosel and two e-mails regarding the transfer of operations on these Mosel wells to LaQuinta. I would trust these documents will suffice as evidence Mr. Mosel no longer is the operator and these wells likewise need to be transferred to Warrior Operating Company.

Scott, if you have further questions on any of this, please call. If all is approved, please advise the transfer of operations has been approved and the bond LaQuinta had posted can be released. When well/lease operations have been officially transferred, I'll send in the OGC-9 on 2010 gas production we have records of.

Respectfully,
WARRIOR OPERATING COMPANY, INC.


Jeffrey J. Steinke
President

Encl.
JJS/lb

LaQuinta Exploration & Production Company, Inc.

November 10, 2010

RECEIVED

NOV 15 2010

Mo Oil & Gas Council

Missouri Department of Natural Resources
Geological Survey Program
Post Office Box 250
Rolla, Missouri 65402

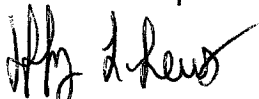
Re: Transfer of Well Operations

Gentlemen,

This letter is to inform you that LaQuinta Exploration & Production Company, Inc. acknowledges, agrees and confirms that operations on the wells listed on the attached sheet can be transferred to Warrior Operating Company, Inc.

Further, the plugging bond posted with the DNR-Missouri Oil & Gas Council by LaQuinta Exploration & Production Company, Inc. can be released. If you have questions on any of this, please call me.

Regards,
LaQuinta Exploration & Production Company, Inc.



Jeffrey L. Leenerts, President
789 Riley Ridge Road
Linn Creek, MO 65052
816-456-0102

2 November 2010

WELL TRANSFERS

Missouri Department of Natural Resources, Geological Survey Program

FROM (Old Operator): LaQUINTA EXPLORATION & PRODUCTION COMPANY, INC.

TO (New Operator): WARRIOR OPERATING COMPANY, INC.

RECEIVED

NOV 15 2010

Mo Oil & Gas Council

ALL WELLS IN CLINTON COUNTY, MISSOURI

LEASE/WELL NAME	WELL NUMBER	DNR PERMIT NUMBER	LEGAL DESCRIPTION
Jones-Cruickshank	2	049-20026	SE SE SW §33-T56N-R30W
Jones-Cruickshank	3	049-20027	NE NE SW §33-T56N-R30W
Evans Farms, Inc.	1	049-20025	SE NE NW §04-T55N-R30W
Charles Hinchey	1	049-20029	SE NE SW §04-T55N-R30W
Donald & George Wren	1	049-20024	SE SE NE §32-T56N-R30W
MM Lazy Eight, LLC	1	049-20022	SE NE NW §33-T56N-R30W
MM Lazy Eight, LLC	2	049-20023	SE NE NW §33-T56N-R30W
Mosel	1	049-20006	SW SE NW §28-T56N-R30W
Mosel	2	049-20007	SE NE SW §28-T56N-R30W
Mosel	3	049-20008	SE NE SW §28-T56N-R30W
Mosel	4	049-20009	NW SE SW §28-T56N-R30W
Mosel	5	049-20010	NW SE SW §28-T56N-R30W
Mosel	6	049-20011	NW NE NW §33-T56N-R30W
Mosel	7	049-20012	NW NE NW §33-T56N-R30W



DEPARTMENT OF NATURAL RESOURCES

www.dnr.mo.gov

12/03/2004

Mr. George Mosel
6830 NE Highway H
Turney, MO 64493

RECEIVED

NOV 15 2010

Mo Oil & Gas Council

Dear Mr. Mosel

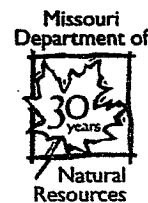
Enclosed are the following certificates of deposit: 9713, 9714, 9715, 9716, 9717, 9718, 9719, Each certificate of deposit is for the individual amount of six hundred and fifty dollars (\$650.00), each certificate of deposit is from the Mercantile Bank of Plattsburg. These certificates of deposit were used as plugging bonds for 7 wells as required under the *RULES AND REGULATIONS OF THE MISSOURI OIL AND GAS COUNCIL*. These plugging bonds are being released as a separate company has posted a bond for the wells formerly under the above-mentioned bonds. This company has taken responsibility for these wells. The Missouri Department of Natural Resources, Geological Survey and Resource Assessment Division, Geological Survey Program, UIC/Oil and Gas Unit formally releases Bonds # 9713, 9714, 9715, 9716, 9717, 9718, and 9719. Should you have any questions, please feel free to contact me via any of the methods listed below.

Sincerely,

GEOLOGICAL SURVEY AND RESOURCE ASSESSMENT DIVISION

Matthew Parker, Unit Chief
Hydrogeologic Investigation Unit
Geological Survey Program
Wellhead Protection Section
P.O. Box 250 Rolla, MO 65402
573/368/2195
573/368/2317 fax
email: matt.parker@dnr.mo.gov

Integrity and excellence in all we do



COPY

To: "LaQuinta Gas Company" <info@laquintagascompany.com>

Subject: Re: Mosel Wells (Clinton County)

From: "Matt Parker" <matt.parker@dnr.mo.gov>

Date: Tue, 19 Oct 2004 10:53:24 -0500

I believe Dave or I can supply you with the other permit information. I will be making the necessary changes to ownership. In releasing the bonds back to Mr. Mosel I will need to know if his mailing address is still RR 1, Box 79, Turney, MO and if he wants the cds sent to that address. If you could ask him to contact me or if you could relay the information to me I would appreciate it.

Thanks,

Matthew Parker, Unit Chief
Hydrogeologic Investigation Unit
Geological Survey Program
Geological Survey and Resource Assessment Division
P.O. Box 250 Rolla, MO 65402
573/368-2195
573/368-2317(fax)
email: matt.parker@dnr.mo.gov

RECEIVED

NOV 15 2010

Mo Oil & Gas Council

"LaQuinta Gas Company"
<info@laquintagascompany.com>

To matt.parker@dnr.mo.gov

cc

Subject Mosel Wells (Clinton County)

10/19/2004 07:32 AM

Hi Matt,

We are going to assume operations on the seven wells on the George Mosel property (T56N-R30W Sections 28 & 33) with our operating company LaQuinta Exploration and Production Company. We have permit numbers for five of the wells (Permit #'s 20006, 20007, 20008, 20011 and 20012. As I stated in an earlier email, we do not have any permit information for two of his wells, so I can't give you the numbers. We will be sending to you the transfer of operations form for these wells that we have typed up and George has signed.

Since we will be assuming operations of these wells, George would like for his CD's being held by US Bank to be release once our transfer is complete. George has seven CD's being held by US Bank, which I will send you copies of if you need them.

Thank You,
Jeff Leenerts

http://us.f125.mail.yahoo.com/ym/ShowLetter?box=Inbox&MsgId=5539_4448894_92744_1510_1... 10/19/04